

A Review on Control of Shunt Active Power Filter Using Instantaneous Symmetrical Component Technique

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Abstract:

This paper presents the review on the power quality enhancement using shunt active power filters (SAPF) for a three-phase supply system feeding three-phase balanced non-Linear Load. Improving power quality has been the major research topic in last few decades due to flooding of semiconductor and other non-linear devices. The power quality of any source is judged by the some indexes defined by international bodies such as harmonics factor, telephonic interference level (TIF) etc. Using the different harmonic compensation schemes we must be able to meet those index limits. This is very important in reference to performance and economy of operation. Power filters are widely used in modern electrical distribution system to eliminate the harmonics associated with it.

Keywords: Artificial Neural Network (ANN), Active Power Filter (APF), Distribution Static Synchronous Compensator (DSTATCOM), Phase Angle Control (PAC)

1. INTRODUCTION

Electrical energy generation from the renewable energy resources are the growing interest in electrical energy distribution networks which creates more power quality problems. In such situations Electricity supplier and the electricity consumers are concerned about power quality of the electric supply. To fulfil the consumer requirement electricity supplier makes several efforts. Some consumers in the modern power network demands higher level than the level of power quality supplied by the utilities. This implies that some measures should be taken so that the power quality of the high-level is obtained.

Electricity has been and will always be an important part of our lives. As a consumer, we have to ensure that electricity is efficiently distributed, controlled and used. On one hand, it is the duty of utilities to ensure reliable supply of electricity to consumers. On the other hand, large loads customers (factories, large stores and etc.), have to ensure that they bind to electricity standards. So that their loads will neither affect utility equipment nor

disrupt the flow of electricity to adjacent customers. Improving power quality has been the major research topic in last few decades due to flooding of semiconductor and other non-linear devices. The term Power Quality encompasses all aspects pertaining to the quality of the electrical supply in terms of the magnitude and frequency of the voltage and current waveforms [1]. Numerous phenomena like harmonics, voltage sag/swell, flickers, notching, resonance, unbalanced three phase systems, grounding etc. influence electrical system power quality. The power quality of any source is judged by the indexes named above defined by international bodies.

2. EFFECTS OF POOR QUALITY

The effects of poor power quality are vast and versatile. Among many, it reduces the life expectancy of electrical components [2] and disturbs the operation of protection devices [3] [4] [5]. For example, in India, the core of any distribution transformer is designed for optimal operation at 50Hz. Distorted currents drawn by large non-linear loads impose higher frequencies on top of the fundamental frequency component of the current waveform.

Since transformer iron core eddy current loss is related to the square of supply frequency, hysteresis loss is proportional to frequency to the power of α (where α is the range of 1.5-2) and excess loss which is proportional to frequency to the power 3/2 [6]. Continuous distorted load currents increase transformer losses and hence contribute to general temperature rise and potential local hotspots. Further, current harmonics cause additional copper losses in all equipment. These additional losses raise the transformer (and other equipment) temperatures above nominal design levels, a feature that could accelerate the aging of distribution transformers through thermal stress and potentially cause premature component failure [1][2]. Keeping that in mind, transformers and other equipment would then require more frequent maintenance which will increase the total operating cost of the electrical system.

Research has shown that high harmonic content can have further negative impacts on power system performance, as protection relays are built to operate at a nominal frequency (50/60 Hz) [3]. Previous research indicated that some relays may mis-operate and trip under what are considered 'normal' operating conditions, or conversely, fail to trip entirely in the

presence of harmonics [3-8]. False or missed relay tripping may result in system failure, service discontinuity or other economic losses.

Major Sources of harmonics are:

- Non-Linear Power electronic Devices
- Saturated Core Transformer
- Uninterrupted Power Supply(UPS)
- Adjustable Speed Drives etc.

Adverse Effects of harmonics:

1. Overheating of transformer
2. Excessive neutral Current
3. Low power factor and excessive copper and core losses
4. Damage to Power drives
5. Malfunction of sensitive Equipment
6. Capacitor Blowing

3. POWER QUALITY PHENOMENA

Power quality is a range of phenomena related to deterioration of current and voltage waveforms from ideal shape. Many definitions of power quality have been proposed, but variety of related phenomena is too wide to cover. In this thesis the term power quality is used with reference to parameters of voltage delivered to the load. The following sections will describe fundamental definitions related to supply voltage quality.

An overview of power quality phenomena is presented in Fig. 1.1. First group includes long-term variations of current or/and voltage waveforms. Voltage and current are here treated separately, although both are related to each other. In the most cases origin of voltage variations is non-ideal load current. To understand the problem, some aspects of distribution network operation are discussed in Section 3.2. The second group includes events, which are single incidents that influence voltage in the network. These are usually caused by network events, such as short-circuit or switching.

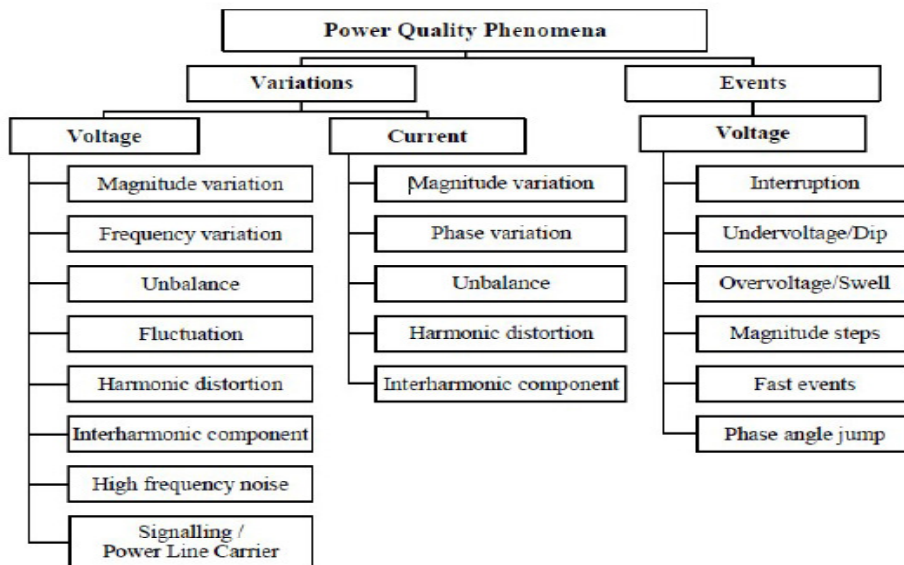


Fig. 1: Classification of power quality phenomena

4. LITERATURE SURVEY

In the present scenario, power quality has become one of the major factors both for electric suppliers and consumers. Deterioration of power quality results in heavy loss in power distribution system and also leads to the failure of electrical systems.

Therefore to mitigate power quality problems power quality conditioners came into picture. N.G. Hingorani [2] explains the concept of custom power device and power quality due to advancement of power electronics application in the industry. A. Ghosh and G. Ledwich [4] explains the enhancement of power quality using custom power devices. These devices consider the structure, control and performance of series compensating DVR, the shunt SAPF and the shunt with series UPQC for power quality improvement in electricity distribution system.

A. Moreno-Munoz [3] writes a book about the improvement in power quality by the mitigation technologies in the distributed environment.

The reliability of the system is highly affected by the quality of power discussed by Dugan et al. [4] and Schlabach et al. [5]. Below diagram shows different power quality problems.

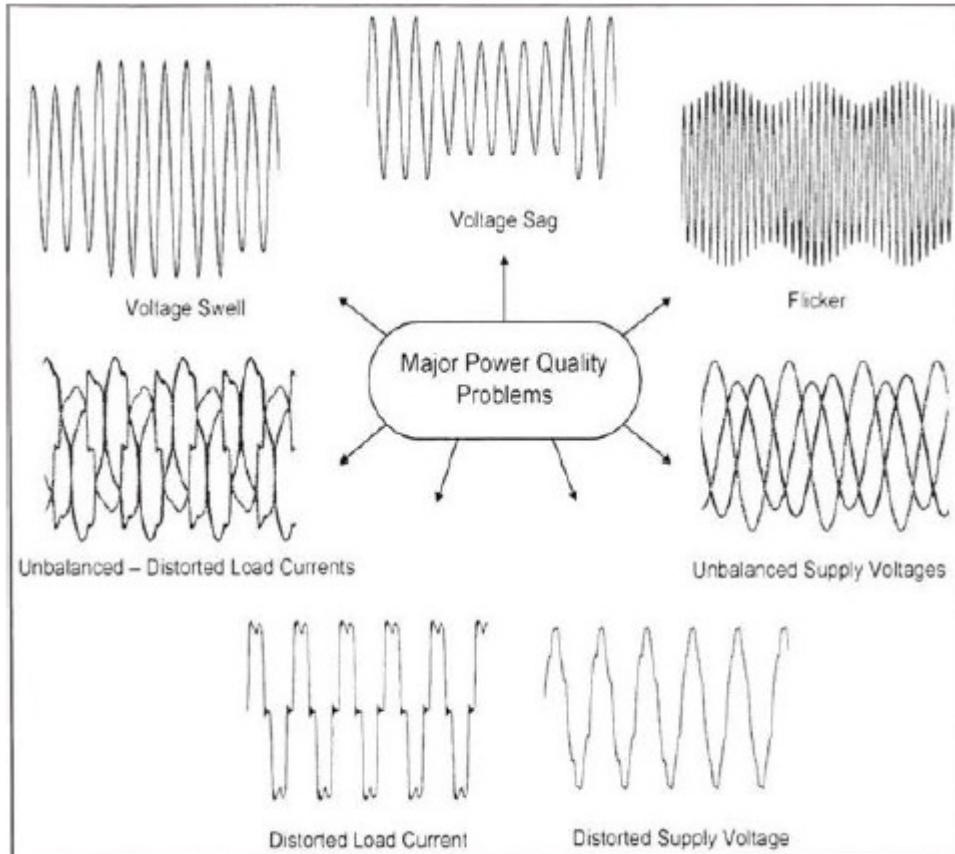


Fig. 2: Pictorial View of Major Power Quality Problems

S. Khalid et al. [6] presented the harmonic distortion and low power factor using Distribution Static Compensator (SAPF). The model is based on the Voltage Source Converter (VSC) principle. The SAPF injects a current into the system to mitigate the harmonic distortion and improve power factor.

G. Arindhum et al. [7] explains about the operating principles of a distribution static compensator (SAPF) which is used to maintain constant voltage in the distribution system. A three-phase voltage source converter supplied by DC storage capacitors realizes the SAPF.

B.S. Chen et al. [8] gives a novel controller with fixed modulation index (MI) and variable dc capacitor voltage reference to minimize voltage and current harmonics is presented for a distribution static synchronous compensator (SAPF).

Zaveri T. et al. [9] presents a novel approach based on an improved instantaneous active and reactive current component theory for generating reference currents for distribution static compensator (SAPF). The performance of the SAPF using the proposed control strategy has

been evaluated under various source and load conditions. The performance of the proposed control strategy has been evaluated in terms of load balancing, reactive power compensation and harmonic mitigation.

F. Z. Peng et al. [10] theory gives a generalized definition of instantaneous reactive power, which is valid for sinusoidal or non-sinusoidal, balanced or unbalanced, three-phase power systems with or without zero-sequence currents and/or voltages. A three-phase harmonic distorted power system with zero-sequence components is then used as an example to show reactive power measurement and compensation.

E. D. Watanabe et al. [11] uses the concepts of symmetrical components together with the new theory for the analysis of the powers in an unbalanced system including the zero-sequence instantaneous power.

B. Singh et al. [12] explains the three-phase compensator for load balancing and reactive power compensation in three-phase four-wire Electrical power distribution systems.

H. Akagi et al. [13] gives the generalised theory of instantaneous reactive power also called as p-q theory.

B. Singh et al. [14] compares the different control algorithms used for SAPF and results are compared on the basis of total harmonic distortion, load balancing and reactive power compensation. The compared theories are instantaneous reactive power theory, SRF theory.

M.K. Mishra et al. [15] consider two kinds of compensation methods. In the first category, synchronous detection and modified equal current strategies are used under the unbalanced but sinusoidal source voltages. In the second method, load compensation based on instantaneous symmetrical component theory with positive sequence extraction is proposed and is shown to work under unbalanced and the non-sinusoidal source voltages. These both the methods are analysed under linear and nonlinear loading conditions.

5. CONCLUSION

In this paper different types of power quality problems arise in the system, their cause and effects are discussed. Limitations of passive filters and advantages of active filter over passive are also discussed. To mitigate these problems SAPF with different control algorithms used in different papers are also analysed. After analysing different control techniques the following research areas are identified for further study as the best suitable control strategy to control SAPF is Instantaneous Symmetrical Component Theory.

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